

airworthiness certificate to former military aircraft to improve alignment between certain operations of former military aircraft and the experimental airworthiness certificates which authorize their operation. The rule would also increase the duration of certain experimental airworthiness certificates from one to three years. Additionally, except for non-powered aircraft, agricultural aircraft, and fire-fighting aircraft, the proposed rule would expand the applicability of noise requirements under part 36 of title 14 of the Code of Federal Regulations to new light-sport aircraft and certain alterations that increase noise in used light-sport aircraft and certain used experimental light-sport category aircraft. The rule would allow options for compliance: conventional noise testing per part 36 or a means of compliance specified in FAA-approved, industry consensus standards.

The environmental impacts of implementing these proposed MOSAIC rule changes have been considered in a manner consistent with the provisions of NEPA, as amended (42 U.S.C. 4321 *et seq.*) and FAA Order 1050.1F, Environmental Impacts: Policies and Procedures.

Based on the analysis provided in the Draft PEA, the FAA has preliminarily determined in a proposed finding of no significant impact that there will not be a significant impact to the human environment. As a result, an Environmental Impact Statement (EIS) has not been initiated. 42 U.S.C. 4336e(7). The FAA intends for this PEA to create efficiencies by establishing a framework that can be used for “tiering,” where appropriate, to future FAA actions that require additional analysis beyond the scope of this PEA. As decisions on future FAA actions are made, to the extent additional NEPA analysis is required, environmental review will be conducted to supplement the analysis set forth in this PEA.

The Draft PEA is available for review online at the following link: <https://www.regulations.gov/docket/FAA-2023-1377/document>.

Comments Invited

The FAA invites interested stakeholders to submit comments on the Draft PEA, as specified in the **ADDRESSES** section of this Notice. Commenters should include the subject line, “Public Comment on Draft MOSAIC PEA” on all comments submitted to the FAA. All comments must be provided in English.

The FAA will accept comments in Word, PDF, or email body. No business proprietary information, copyrighted information, or personally identifiable

information should be submitted in response to this request. Please be aware that comments submitted may be posted on a Federal website or otherwise released publicly.

The most helpful comments reference a specific recommendation, explain the reason for any recommended change, and include supporting information. The FAA will consider all comments received on or before the closing date. The FAA will also consider late filed comments if it is possible to do so without incurring expense or delay.

Issued in Washington, DC.

Brian Cable,

Manager, Organization and System Policy Branch, Policy and Standards Division, Aircraft Certification Service.

[FR Doc. 2025–09456 Filed 5–23–25; 8:45 am]

BILLING CODE 4910–13–P

DEPARTMENT OF THE TREASURY

Office of Foreign Assets Control

Notice of OFAC Sanctions Actions

AGENCY: Office of Foreign Assets Control, Treasury.

ACTION: Notice.

SUMMARY: The U.S. Department of the Treasury’s Office of Foreign Assets Control (OFAC) is publishing the names of persons whose property and interests in property have been unblocked and who have been removed from the list of Specially Designated Nationals and Blocked Persons (SDN List).

DATES: This action was issued on May 21, 2025. See **SUPPLEMENTARY INFORMATION** for relevant dates.

FOR FURTHER INFORMATION CONTACT: OFAC: Associate Director for Global Targeting, 202–622–2420; Assistant Director for Licensing, 202–622–2480; the Assistant Director for Sanctions Compliance, 202–622–2490 or <https://ofac.treasury.gov/contact-ofac>.

SUPPLEMENTARY INFORMATION:

Electronic Availability

The SDN List and additional information concerning OFAC sanctions programs are available on OFAC’s website: <https://ofac.treasury.gov>.

Notice of OFAC Actions

On May 21, 2025, OFAC has determined that circumstances no longer warrant the inclusion of the following persons on the SDN List and their property and interests in property are no longer blocked pursuant to either Executive Order (E.O.) 13850 or E.O. 13857:

Individuals

1. GONZALEZ DELLAN, Leonardo (a.k.a. GONZALEZ, Leonardo), London, United Kingdom; DOB 11 Sep 1966; citizen Venezuela; Gender Male; Cedula No. 8639102 (Venezuela); Passport 073785390 (Venezuela) expires 01 Jul 2018; alt. Passport 046041771 (Venezuela) expires 24 May 2016; alt. Passport 002272834 (Venezuela) expires 14 Aug 2012 (individual) [VENEZUELA–EO13850].

2. FLEMING CABRERA, Alejandro Antonio, Caracas, Capital District, Venezuela; DOB 03 Oct 1973; Gender Male; Cedula No. 11953485 (Venezuela); Vice Minister for Europe of Venezuela’s Ministry of Foreign Affairs; Former Vice Minister for North America of Venezuela’s Ministry of Foreign Affairs; Former President of Venezuela’s National Center for Foreign Commerce (CENCOEX); Former President for Suministros Venezolanos Industriales, C.A. (SUVINCA) of Venezuela’s Ministry of Commerce; Former Ambassador of Venezuela to Luxembourg and Chief Ambassador of the Venezuelan Mission to the European Union (individual) [VENEZUELA].

Lisa M. Palluconi,

Acting Director, Office of Foreign Assets Control.

[FR Doc. 2025–09439 Filed 5–23–25; 8:45 am]

BILLING CODE 4810–AL–P

DEPARTMENT OF THE TREASURY

Internal Revenue Service

Credit for Renewable Electricity Production and Publication of Inflation Adjustment Factor and Reference Price for Calendar Year 2025

AGENCY: Internal Revenue Service (IRS), Treasury.

ACTION: Notice of publication.

SUMMARY: The 2025 inflation adjustment factor and reference price are used in determining the availability of the credit for renewable electricity production under section 45 (section 45 credit).

FOR FURTHER INFORMATION CONTACT: Charles Hyde, CC:ECE:2, Internal Revenue Service, 1111 Constitution Avenue NW, Washington, DC 20224, (202) 317–6853 (not a toll-free number).

SUPPLEMENTARY INFORMATION: The 2025 inflation adjustment factor and reference price apply to calendar year 2025 sales of kilowatt hours of electricity produced in the United States or a possession thereof from qualified energy resources.

Inflation Adjustment Factor: The inflation adjustment factor for calendar year 2025 for qualified energy resources is 1.9971.

Reference Price: The reference price for calendar year 2025 for facilities producing electricity from wind is 3.1

cents per kilowatt hour. The reference prices for facilities producing electricity from closed-loop biomass, open-loop biomass, geothermal energy, solar energy, municipal solid waste, qualified hydropower production, and marine and hydrokinetic renewable energy have not been determined for calendar year 2025.

Phaseout Calculation: Because the 2025 reference price for electricity produced from wind (3.1 cents per kilowatt hour) does not exceed 8 cents multiplied by the inflation adjustment factor (1.9971), the phaseout of the credit provided in section 45(b)(1) does not apply to such electricity sold during calendar year 2025. For electricity produced from closed-loop biomass, open-loop biomass, geothermal energy, solar energy, municipal solid waste, qualified hydropower production, and marine and hydrokinetic renewable energy, the phaseout of the credit provided in section 45(b)(1) does not apply to such electricity sold during calendar year 2025.

Inflation Reduction Act Amendments: Section 45 was amended by section 13101 of Public Law 117–169, 136 Stat. 1818 (August 16, 2022), commonly known as the Inflation Reduction Act of 2022 (IRA). The IRA changed the manner in which the section 45 credit amounts are calculated for any qualified facility placed in service after December 31, 2021.

As amended by the IRA, section 45(b)(6)(A) provides that, in the case of any qualified facility that satisfies the requirements of section 45(b)(6)(B), the credit amount determined under section 45(a) (determined after the application of section 45(b)(1) through (5) and without regard to section 45(b)(6)) is equal to such amount multiplied by 5. A qualified facility satisfies the requirements of section 45(b)(6)(B) if it is placed in service after December 31, 2021, and it is one of the following: (i) a facility with a maximum net output of less than 1 megawatt (as measured in alternating current); (ii) a facility the construction of which began prior to January 29, 2023, which is the date that is 60 days after the publication of the guidance with respect to the requirements of section 45(b)(7)(A) (prevailing wage requirements) and section 45(b)(8) (apprenticeship requirements); or (iii) a facility that satisfies the requirements of section 45(b)(7)(A) and (8).¹ The IRA also added bonus credit amounts with respect to

qualified facilities placed in service after December 31, 2022, that meet domestic content requirements under section 45(b)(9)² or energy community requirements under section 45(b)(11).³

The IRA amended the phaseout of the section 45 credit for wind facilities under section 45(b)(5) such that it does not apply to facilities placed in service after December 31, 2021. The IRA also added a new phaseout of the section 45 credit under section 45(b)(10) in the case of qualified facilities placed in service after December 31, 2022, for taxpayers making an elective payment election under section 6417. The IRA also amended the credit amount reduction under section 45(b)(3) in the case of qualified facilities the construction of which began after August 16, 2022.

The IRA amended section 45(d)(4) to restore the section 45 credit for electricity produced in solar energy facilities in the case of qualified facilities placed in service after December 31, 2021, and the construction of which began before January 1, 2025. Effective for facilities placed in service after December 31, 2022, the IRA (1) removed the one-half reduction of the credit amount under section 45(b)(4)(A) for qualified hydropower facilities and marine and hydrokinetic renewable energy facilities and (2) amended the definition of marine and hydrokinetic renewable energy under section 45(c)(10) and the definition of a marine and hydrokinetic renewable energy facility under section 45(d)(11). The IRA also extended certain deadlines in the definitions under section 45(d) for wind facilities, closed-loop biomass facilities, open-loop biomass facilities, geothermal facilities, landfill gas facilities, trash facilities, qualified hydropower facilities, and marine and hydrokinetic renewable energy facilities.

Credit Amount for a Qualified Facility Placed in Service before January 1, 2022: As required by section 45(b)(2), the 1.5 cent amount provided in section 45(a)(1) is adjusted by multiplying such amount by the inflation adjustment factor for the calendar year in which the sale occurs. If any amount as increased under section 45(b)(2) is not a multiple of 0.1 cent, such amount is rounded to the nearest multiple of 0.1 cent. In the

case of electricity produced in open-loop biomass facilities, landfill gas facilities, trash facilities, qualified hydropower facilities, and marine and hydrokinetic renewable energy facilities, section 45(b)(4)(A) requires the amount in effect under section 45(a)(1) for such calendar year (before rounding to the nearest 0.1 cent as required by section 45(b)(2)) to be reduced by one-half.⁴

Under the calculation required by section 45(b)(2), the credit for renewable electricity production for calendar year 2025 determined under section 45(a) is 3 cents per kilowatt hour on the sale of electricity produced in any qualified facility placed in service before January 1, 2022, from the qualified energy resources of wind, closed-loop biomass, and geothermal energy, and 1.5 cents per kilowatt hour on the sale of electricity produced in any qualified facility placed in service before January 1, 2022, from the qualified energy resources of open-loop biomass, landfill gas, trash, qualified hydropower, and marine and hydrokinetic renewable energy.

Credit Amount for a Qualified Facility Placed in Service after December 31, 2021: As required by section 45(b)(2), the 0.3 cent amount provided in section 45(a)(1) is adjusted by multiplying such amount by the inflation adjustment factor for the calendar year in which the sale occurs. If the 0.3 cent amount as adjusted for inflation is not a multiple of 0.05 cent, the amount is rounded to the nearest multiple of 0.05 cent. In the case of electricity produced in open-loop biomass facilities, landfill gas facilities, trash facilities, qualified hydropower facilities, and marine and hydrokinetic renewable energy facilities, section 45(b)(4)(A) requires the amount in effect under section 45(a)(1) for such calendar year (determined before rounding as required by section 45(b)(2)) to be reduced by one-half.

Under the calculation required by section 45(b)(2), the credit for renewable electricity production for calendar year 2025 determined under section 45(a) is 0.6 cents per kilowatt hour on the sale of electricity produced in any qualified facility placed in service after December 31, 2021, from the qualified energy resources of wind, closed-loop biomass, geothermal energy, and solar energy, and 0.3 cents per kilowatt hour on the sale of electricity produced in any

¹ See sections 1.45–6, 1.45–7, 1.45–8, and 1.45–12 of the Income Tax Regulations for additional information regarding the requirements of section 45(b)(6)(B).

² See Notice 2023–38, 2023–22 I.R.B. 872 (May 12, 2023), Notice 2024–41, 2024–24 I.R.B. 1615 (May 16, 2024), corrected at IR 2024–147 (May 24, 2024), and Notice 2025–08, 2025–8 I.R.B. 800 (February 18, 2025), for additional information regarding the domestic content bonus credit.

³ See Notice 2024–30, 2024–16 I.R.B. 878 (April 15, 2024), for additional information regarding the energy community bonus credit.

⁴ As amended by the IRA and discussed later in this notice, the one-half reduction under section 45(b)(4)(A) no longer applies to qualified hydropower facilities and marine and hydrokinetic renewable energy facilities placed in service after December 31, 2022.

qualified facility placed in service after December 31, 2021, from the qualified energy resources of open-loop biomass, landfill gas, and trash. The credit for renewable electricity production for calendar year 2025 determined under section 45(a) is also 0.3 cents per kilowatt hour on the sale of electricity produced in any qualified facility placed in service after December 31, 2021, and before January 1, 2023, from the qualified energy resources of qualified hydropower and marine and hydrokinetic renewable energy.

Credit Amount for Qualified Hydropower Facilities and Marine and Hydrokinetic Renewable Energy Facilities Placed in Service After December 31, 2022: The one-half reduction under section 45(b)(4)(A) no longer applies to qualified hydropower facilities and marine and hydrokinetic renewable energy facilities placed in service after December 31, 2022. Accordingly, under the calculation required by section 45(b)(2), the credit for renewable electricity production for calendar year 2025 determined under section 45(a) is 0.6 cents per kilowatt hour on the sale of electricity produced in any qualified facility placed in service after December 31, 2022, from the qualified energy resources of qualified hydropower and marine and hydrokinetic renewable energy.

(Authority: 45(e)(2)(A) (26 U.S.C. 45(e)(2)(A)) of the Internal Revenue Code.)

Christopher T. Kelley,
Special Counsel to the Associate Chief Counsel, (Energy, Credits, and Excise Tax).
[FR Doc. 2025-09366 Filed 5-23-25; 8:45 am]

BILLING CODE 4830-01-P

DEPARTMENT OF VETERANS AFFAIRS

Cooperative Studies Scientific Evaluation Committee, Amended, Notice of Meeting

The Department of Veterans Affairs (VA) gives notice under the Federal Advisory Committee Act, 5 U.S.C. Ch. 10, that the Cooperative Studies Scientific Evaluation Committee (CSSEC) will hold a virtual meeting on June 12, 2025, via MS Teams from 10 a.m.–4 p.m. EST.

The Committee provides expert advice on VA cooperative studies, multi-site clinical research activities, and policies related to conducting and managing these efforts. The session will be open to the public for the first 30 minutes of the meeting (approximately) for the discussion of administrative matters and the general status of the program. The remaining portion of the meeting will be closed to the public for the Committee's review, discussion, and evaluation of research and development applications.

During the closed portion of the meeting, the Committee's discussions

and recommendations will address the qualifications of the personnel conducting the studies; staff and consultant critiques of research proposals and similar documents; and the medical records of study subjects, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy. Additionally, premature disclosure of research information to the public could significantly obstruct implementation of approved research activities. As provided by Public Law 92-463 subsection 10(d), and amended by Public Law 94-409, closing the Committee meeting is in accordance with 5 U.S.C. 552b(c)(6) and (9)(B).

The Committee will not accept oral comments from the public for the open portion of the meeting. Members of the public who wish to attend the open teleconference should call 872-701-0185, conference ID 554 433 71#. Those who plan to attend, would like additional information, or would like to submit written comments should contact David Burnaska, Program Manager, Cooperative Studies Program (14RD), Department of Veterans Affairs, 810 Vermont Avenue NW, Washington, DC 20420, at David.Burnaska@va.gov.

Dated: May 21, 2025.

LaTonya L. Small,
Federal Advisory Committee Management Officer.

[FR Doc. 2025-09494 Filed 5-23-25; 8:45 am]

BILLING CODE 8320-01-P